

Table S26. Summary statistics for natural gas – Mississippi, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	519	503	1,583	R1,561	1,573
Gas Wells	1,499	1,469	1,364	1,331	1,257
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	41,847	32,871	30,633	R27,573	24,033
From Oil Wells	6,641	5,558	4,931	R5,735	4,101
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	17	9	0	0	0
Total	48,504	38,438	35,564	33,307	28,134
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	48,504	38,438	35,564	33,307	28,134
NGPL Production	262	32	7	5	4
Total Dry Production	48,242	38,406	35,557	33,302	28,130
Supply (million cubic feet)					
Dry Production	48,242	38,406	35,557	33,302	28,130
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,660,706	4,780,931	5,557,723	5,492,705	5,691,168
Withdrawals from Storage					
Underground Storage	185,705	230,972	263,338	230,094	186,250
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-127,003	-93,276	-97,761	R-126,371	-81,148
Total Supply	4,767,650	4,957,033	5,758,856	₹5,629,730	5,824,400

See footnotes at end of table.

Table S26. Summary statistics for natural gas - Mississippi, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	544,464	526,862	576,888	R567,348	587,569
Deliveries			······································		
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,064,116	4,221,015	4,925,639	4,820,070	5,050,012
Additions to Storage					
Underground Storage	159,070	209,156	256,329	242,312	186,819
LNG Storage	0	0	0	0	0
Total Disposition	4,767,650	4,957,033	5,758,856	₹5,629,730	5,824,400
Consumption (million cubic feet)					
Lease Fuel	€1.702	€1.210	€1.354	RE1.166	985
Pipeline and Distribution Usea	20,292	19,542	26,521	R27,950	30,070
Plant Fuel	930	783	701	748	709
Delivered to Consumers	930	703	701	740	703
Residential	20,185	18,446	24,426	R23,168	20,611
Commercial	18,135	17,643	21,039	R20,407	18,322
Industrial	116,105	128,356	134,953	R132,714	131,219
Vehicle Fuel	75	20	38	R9	131,213
Electric Power	367,040	340,862	367,855	R361,185	385,648
Electric Power	307,040	340,802	307,833	°301,183	383,048
Total Delivered to Consumers	521,540	505,327	548,312	R 537,484	555,805
Total Consumption	544,464	526,862	576,888	R 567,348	587,569
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,859	2,857	4,065	3,929	3,646
Industrial	104,881	116,945	123,012	121,026	119,909
Number of Consumers					
Residential	439,770	464,330	464,826	R466,782	463,705
Commercial	49,619	51,512	51,283	r51,209	49,155
Industrial	907	963	952	R942	902
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	365	343	410	R399	373
Industrial	128,010	133,288	141,758	R140,886	145,475
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.78	4.39	4.21	3.77	3.34
Delivered to Consumers					
Residential	10.06	11.83	10.44	₹10.58	11.51
Commercial	7.80	8.82	8.50	R8.50	8.67
Industrial	4.34	5.07	5.09	4.70	4.06
Electric Power	W	3.07 W	3.03 W	4.70 W	4.00 W
2.00	**	••	• • •	• • •	**

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.